

Central Electric Cooperative, Inc.

SCHEDULE 1 --- GENERAL SERVICE
Effective with Bills Rendered after April 1, 2009
 [RESID]

Availability

Available to residential and public building members for single-phase service with 30 kW or less of coincidental load*, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate

<u>Distribution:</u>	Base Charge	\$20.00 per meter per month
	Per kWh	\$0.02515 per kWh
<u>Generation & Transmission:</u>		\$0.06628 per kWh

Minimum Charge

The minimum monthly charge is \$20.00.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 – billed 3rd of month, due 18th of month; Cycle 2 – billed 10th of month, due 25th of month; Cycle 3 – billed 18th of month, due 2nd of following month; Cycle 4 – billed 26th of month, due 10th of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

If member requests removal of the Cooperative's facilities from his/her premises, the cost of such removal plus the cost of replacement must be paid if service is to be restored to anyone other than a new owner.

Central Electric Cooperative, Inc.

SCHEDULE 2 --- SEASONAL SERVICE ***Effective with Bills Rendered after April 1, 2009*** [SEASO]

Availability

Available for cottages, camps, cabins, summer residences, etc., which are occupied only occasionally, or for a fractional part of the year, subject to the rules, regulations, and bylaws of the Cooperative.

Annual Rate

<u>Distribution:</u>	Base Charge	\$20.00 per meter per month
	Per kWh	\$0.06250 per kWh

<u>Generation & Transmission:</u>	\$0.06855 per kWh
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Minimum Charge

The minimum monthly charge is \$20.00.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 – billed 3rd of month, due 18th of month; Cycle 2 – billed 10th of month, due 25th of month; Cycle 3 – billed 18th of month, due 2nd of following month; Cycle 4 – billed 26th of month, due 10th of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

If member requests removal of the Cooperative's facilities from his/her premises, the cost of such removal plus the cost of replacement must be paid if service is to be restored to anyone other than a new owner.

Central Electric Cooperative, Inc.

SCHEDULE 3~S --- SMALL COMMERCIAL 1-PHASE SERVICE

Effective with Bills Rendered after April 1, 2009

[SMLCO]

Availability

Available to commercial users for single-phase service with 30 kW or less of coincidental load*, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate

<u>Distribution:</u>	Base Charge	\$25.50 per meter per month
	Per kWh	\$0.02336 per kWh

<u>Generation & Transmission:</u>	\$0.06628 per kWh
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Minimum Charge

The minimum monthly charge is \$25.50.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 – billed 3rd of month, due 18th of month; Cycle 2 – billed 10th of month, due 25th of month; Cycle 3 – billed 18th of month, due 2nd of following month; Cycle 4 – billed 26th of month, due 10th of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

If member requests removal of the Cooperative's facilities from his/her premises, the cost of such removal plus the cost of replacement must be paid if service is to be restored to anyone other than a new owner.

Central Electric Cooperative, Inc.

SCHEDULE 3~M --- COMMERCIAL 3-PHASE SERVICE under 30kW

Effective with Bills Rendered after April 1, 2009

[SM3CO]

Availability

Available to commercial users for multi-phase service with 30 kW or less of coincidental load*, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate

<u>Distribution:</u>	Base Charge	\$45.00 per meter per month
	Per kWh	\$0.02336 per kWh

<u>Generation & Transmission:</u>	\$0.06628 per kWh
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Minimum Charge

The minimum monthly charge is \$45.00.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 – billed 3rd of month, due 18th of month; Cycle 2 – billed 10th of month, due 25th of month; Cycle 3 – billed 18th of month, due 2nd of following month; Cycle 4 – billed 26th of month, due 10th of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

If member requests removal of the Cooperative's facilities from his/her premises, the cost of such removal plus the cost of replacement must be paid if service is to be restored to anyone other than a new owner.

Central Electric Cooperative, Inc.**SCHEDULE 4 --- LARGE COMMERCIAL SERVICE over 30 kW****Effective with Bills Rendered after April 1, 2009**

[LGCO2]

Availability

Available to commercial users for single-phase and multi-phase service with coincidental load* greater than 30 kW at any time on CEC's system, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate

<u>Distribution:</u>	Base Charge	\$50.00 per meter per month
	Per kWh	\$0.01200 per kWh
	First 500 kW Demand	\$4.25 per kW
	Over 500 kW Demand	\$3.00 per kW

Generation & Transmission:

First 200 kWh/kW	\$0.04850 per kWh
Next 200 kWh/kW	\$0.04380 per kWh
Over 400 kWh/kW	\$0.03750 per kWh
All kW Demand	\$4.55 per kW

Minimum Charge

The minimum monthly charge is \$50.00, or \$1.00 per KVA of required transformer capacity, whichever is greater.

Minimum Annual Charge for Partial-Year Service

Consumers requiring service only during certain parts of the year may guarantee a minimum annual payment of twelve times the monthly minimum charge, in which case there will be no monthly minimum charge.

Primary Service

If service is furnished at primary distribution voltage, a discount of 50¢ per kW of demand shall apply. Seller shall have the option of metering at secondary voltage and adding estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 – billed 3rd of month, due 18th of month; Cycle 2 – billed 10th of month, due 25th of month; Cycle 3 – billed 18th of month, due 2nd of following month; Cycle 4 – billed 26th of month, due 10th of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

If member requests removal of the Cooperative's facilities from his/her premises, the cost of such removal plus the cost of replacement must be paid if service is to be restored to anyone other than a new owner.

Central Electric Cooperative, Inc.

SCHEDULE 9
LARGE COMMERCIAL SERVICE w/Primary Metering
Effective with Bills Rendered after April 1, 2009
 [LGVP2]

Availability

Available to commercial users for single-phase and multi-phase service with coincidental load* greater than 30 kW at any time on CEC's system, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate

<u>Distribution:</u>	Base Charge	\$50.00 per meter per month
	Per kWh	\$0.01200 per kWh
	First 500 kW Demand (\$-0.50)	\$3.75 per kW
	Over 500 kW Demand (\$-0.50)	\$2.50 per kW

Generation & Transmission:

First 200 kWh/kW	\$0.04850 per kWh
Next 200 kWh/kW	\$0.04380 per kWh
Over 400 kWh/kW	\$0.03750 per kWh
All kW Demand	\$4.55 per kW

Minimum Charge

The minimum monthly charge is \$50.00, or \$1.00 per KVA of required transformer capacity, whichever is greater.

Minimum Annual Charge for Partial-Year Service

Consumers requiring service only during certain parts of the year may guarantee a minimum annual payment of twelve times the monthly minimum charge, in which case there will be no monthly minimum charge.

Primary Service

If service is furnished at primary distribution voltage, a discount of 50¢ per kW of demand shall apply. Seller shall have the option of metering at secondary voltage and adding estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 – billed 3rd of month, due 18th of month; Cycle 2 – billed 10th of month, due 25th of month; Cycle 3 – billed 18th of month, due 2nd of following month; Cycle 4 – billed 26th of month, due 10th of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

If member requests removal of the Cooperative's facilities from his/her premises, the cost of such removal plus the cost of replacement must be paid if service is to be restored to anyone other than a new owner.

Central Electric Cooperative, Inc.**SCHEDULE 4 --- LARGE COMMERCIAL – Self Generation****Effective with Bills Rendered after April 1, 2009**

[L4GEN]

Availability

Available to commercial users for single-phase and multi-phase service with coincidental load* greater than 30 kW at any time on CEC's system that generate power for resale, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate**Distribution:**

Base Charge \$50.00 per meter per month

Per kWh \$0.01200 per kWh

Demand - Billing Demand greatest of:

- Actual demand.
- 50% of the lesser of: a) the rated capacity of the customer owned generation, and b) the rated capacity of the installed transformer capacity.
- Or, 50% of highest demand occurring in prior 12 months.

Generation & Transmission:

Energy Rate \$0.03750 per kWh

Demand Rate \$4.55 per kW

CP Demand Rate \$3.80 per CP kW

PJM High 5 Coincident Rate \$3.50 per kW

Minimum Charge

The minimum monthly charge is \$50.00, or \$1.00 per KVA of required transformer capacity, whichever is greater.

Minimum Annual Charge for Partial-Year Service

Consumers requiring service only during certain parts of the year may guarantee a minimum annual payment of twelve times the monthly minimum charge, in which case there will be no monthly minimum charge.

Primary Service

If service is furnished at primary distribution voltage, a discount of 50¢ per kW of demand shall apply. Seller shall have the option of metering at secondary voltage and adding estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 – billed 3rd of month, due 18th of month; Cycle 2 – billed 10th of month, due 25th of month; Cycle 3 – billed 18th of month, due 2nd of following month; Cycle 4 – billed 26th of month, due 10th of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

If member requests removal of the Cooperative's facilities from his/her premises, the cost of such removal plus the cost of replacement must be paid if service is to be restored to anyone other than a new owner.

Central Electric Cooperative, Inc.

INTERRUPTIBLE SERVICE RIDER

Schedule 4-IS

Effective January 1, 1999

Availability

Available in all territory served by the Cooperative subject to the rules, regulations, and bylaws of the Cooperative.

Applicability

Applicable upon request to consumers taking service under Schedule 4 and contracting for a load of 30 kW or more, who have at least 50% of load which is interruptible. All provisions of Schedule 4 are still applicable.

Conditions of Service

1. The consumer must demonstrate to the Cooperative's satisfaction an ability to interrupt at least 50% of load at times specified by the Cooperative.
2. All costs of special metering equipment, including labor and materials, necessary for the administration of this rider shall be paid by the consumer as a non-refundable contribution-in-aid of construction.
3. The consumer must agree to incur any and all costs associated with the purchase and installation of all electrical and mechanical equipment used to take advantage of this rider. The Cooperative must have ready access to and may inspect said equipment periodically to insure its proper and continuous functioning.

Type of Service

Single-phase and three-phase, 60 hertz, at available voltages.

Monthly Interruptible Capacity Credit

\$3.84 per kW of Interruptible Demand. The interruptible capacity credit shall not apply unless the consumer's interruptible demand is at least 50%.

Determination of Interruptible Demand

The Monthly Interruptible Demand shall be calculated as follows:

$$I = PKW - CP$$

where:

I = The Monthly Interruptible Demand. In no case shall the Monthly Interruptible Demand be less than zero.

PKW = The average of the 60-minute demands measured on weekdays of the billing month other than the day of the CP which occur in the same 60-minute interval as the CP for the month. For the purpose of this calculation, no demands that occur during periods of interruption shall be used to compute this average.

CP = The consumer's 60-minute demand coincident with the wholesale billing peak for the delivery point from which service is provided to the consumer as determined pursuant to Allegheny Electric Cooperative's wholesale rate.

Periods of Operation

Recommendations for periods of interruption can be obtained by the Cooperative's Load Management System, telephone, or other appropriate means.

The period of interruption should begin no later than the designated clock-hour that has been recommended and should end fifteen minutes after the last recommended clock-hour.

It is always the responsibility of the consumer to interrupt load and the Cooperative is not responsible for failure of the consumer to interrupt. The Cooperative does not guarantee that the CP for each month will occur during a recommended period of interruption and the Cooperative is not obligated to provide an interruptible credit if the consumer fails to interrupt load during the CP.

Parallel Operation

The consumer may not operate consumer-owned generation in parallel with the Cooperative's distribution system. The consumer must have the capability to "break before make" prior to interconnecting.

Central Electric Cooperative, Inc.

PJM PEAK - CURTAILMENT RIDER

Schedule 4-PJM

Effective June 1, 2003

Availability

Available in all territory served by the Cooperative subject to the rules, regulations, and bylaws of the Cooperative.

Applicability

Applicable upon request to consumers taking service under Schedule 4 and contracting for a load of 30 kW or more, who have at least 20 kW of load which is curtailable. All provisions of Schedule 4 are still applicable.

Conditions of Service

1. The consumer must demonstrate to the Cooperative's satisfaction an ability to curtail at least 20 kW of load at times specified by the Cooperative.
2. The metering equipment cost (*currently \$800*) shall be paid by the consumer as a non-refundable contribution-in-aid of construction.
3. The consumer must agree to incur any and all costs associated with the purchase and installation of all electrical and mechanical equipment used by them to take advantage of this rider. The Cooperative must have ready access to and may inspect said equipment periodically to insure its proper and continuous functioning.

Type of Service

Single-phase and three-phase, 60 hertz, at available voltages.

Monthly Curtailment Capacity Credit

\$10.00 per kW above the minimum level of 20 kW of Curtailed Demand during each of the five PJM high-5 days/hours. The curtailed capacity credit shall not apply unless the consumer's curtailed demand is at least 20 kW during the peak day/hour.

The capacity credit and rate rider will be reviewed periodically and adjusted based on changes in the PJM high-5 costs charged to the Cooperative.

Determination of Curtailed Demand

The kW demand recorded during the "peak day/peak hours" will be compared to the average of the other non-peak alert days for that month during those same hours. The Curtailed Demand shall be calculated as follows:

$$CD = PkW - CP$$

where:

CD = The Curtailed Demand during the five PJM Peak days. In no case shall the Curtailed Demand be less than zero.

PkW = The average of the 60-minute demands measured on weekdays of the billing month, other than the days of the PJM Peaks, which occur in the same 60-minute interval as the PJM Peaks for the month. For the purpose of this calculation, no demands that occur during periods of curtailment shall be used to compute this average.

CP = The consumer's 60-minute demand coincident with the PJM Peaks for the five PJM Peak days during the period June through September.

Periods of Operation

The incentive rate rider is applicable during the months of June, July, August, and September. Recommendations for periods of curtailment can be obtained by the Cooperative's Load Management System, telephone, or other appropriate means.

The period of curtailment should begin no later than the designated clock-hour that has been recommended and should end fifteen minutes after the last recommended clock-hour.

It is always the responsibility of the consumer to curtail load and the Cooperative is not responsible for failure of the consumer to curtail. The Cooperative does not guarantee that the PJM Peak for each month will occur during a recommended period of curtailment and the Cooperative is not obligated to provide a curtailment credit if the consumer fails to curtail load during the PJM Peak period.

Parallel Operation

The consumer may not operate consumer-owned generation in parallel with the Cooperative's distribution system. The consumer must have the capability to "break before make" prior to interconnecting.

Disclaimer

Central Electric Cooperative reserves the right, in its sole discretion, to adjust the curtailment credit amount and/or discontinue the credit. Cooperative assumes no responsibility for failure to notify consumer of the recommended period of curtailment.

Central Electric Cooperative, Inc.

**SCHEDULE 10
LOAD CONTROL RATE
Effective with Bills Rendered after April 1, 2009
[ETSDF]**

Availability

Available to any member of the Cooperative for load controlled heating systems, such as electric thermal storage or heat pumps, subject to the rules and regulations of the Cooperative. Members must have an active regular service at the same location to be eligible for this **additional** service under the terms of this rate.

Monthly Rate

<u>Distribution:</u>	Base Charge	\$5.00 per meter per month
	Per kWh	\$0.020 per kWh

<u>Generation & Transmission:</u>		\$0.03541 per kWh
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Minimum Charge

The minimum monthly charge is \$5.00

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 – billed 3rd of month, due 18th of month; Cycle 2 – billed 10th of month, due 25th of month; Cycle 3 – billed 18th of month, due 2nd of following month; Cycle 4 – billed 26th of month, due 10th of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Conditions of Rate

- A. Central Electric Cooperative, Inc. will provide 12 (twelve) hours of service for the ETS service panel per day under normal conditions, excluding power outages due to an act of God. The service may be interrupted at any time, at the discretion of the Cooperative, provided the service is not interrupted for more than 12 hours total in one 24-hour period.
- B. To be eligible for this rate, the member must consume an average of 6,000 kWhs annually on the interrupted service. Other provisions of service are shown on the Special Off-Peak Rate Agreement Form.
- C. Rate will be reviewed on an annual basis and appropriate adjustments made.
- D. Budget billing is available for this ETS/Dual Fuel service rate, upon request by the member.

Central Electric Cooperative, Inc.

SCHEDULE SYL
SECURITY YARD LIGHT SERVICE
Effective with Bills Rendered after September 1, 2001

Availability

Available to all members of the Cooperative for outdoor lighting.

Monthly Rate

Small Security Light	\$8.50
Large Security Light	\$13.00
HPS Flood Light	\$25.00
Large Street Light	\$25.00

Conditions of Service

1. The term of service shall be for a minimum of one year, and thereafter until termination is requested by the member.
2. The Cooperative will, at its own cost, install, operate, and maintain its standard lighting fixture, which shall burn automatically from dusk to dawn. The Cooperative will replace burned-out lamps and otherwise maintain the fixture during regular working hours as soon as practicable after notification by the member. All facilities shall be owned by the Cooperative.
3. The pole to which the light fixture is attached may be a pole owned by the Cooperative, or provided by the member and approved by the Cooperative.
4. Location of the light shall be mutually agreeable to the member and the Cooperative. The light shall be installed within a distance of one span from existing unmetered 120-volt service. The member shall pay the Cooperative actual costs of additional facilities required for service in excess of this distance.
5. After the fixture is installed, it will be relocated at the member's request, only upon payment in advance of the costs involved.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 – billed 3rd of month, due 18th of month; Cycle 2 – billed 10th of month, due 25th of month; Cycle 3 – billed 18th of month, due 2nd of following month; Cycle 4 – billed 26th of month, due 10th of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.