



Schedule 1 – General Service (RESID)

Effective with bills rendered on/after February 1, 2026

Applicable To

Residential services and public buildings for single-phase service with 30 kW or less of coincidental load. * Service is subject to the rules, regulations, and bylaws of the Cooperative.

**Coincidental load is defined as metered demand over a fifteen-minute interval, as measured by the Cooperative.*

Monthly Rate

Distribution:

Base Charge:	\$36.00 per meter per month
0-200 kWh	\$0.03316 per kWh
Over 200 kWh	\$0.05620 per kWh

Generation & Transmission:

G&T Charges \$0.09240 per kWh

Minimum Charge

Monthly minimum charge is \$36.00.

Terms of Payment

Bills are generated monthly and are due and payable by the 21st day after the billing date. Accounts with an unpaid balance after the due date will be charged a penalty of 1% of the total overdue balance, but not less than \$1.00. The collection of unpaid past due balances will be made in accordance with the Cooperative's current rules and regulations.



Schedule 2 – Seasonal Service (SEASO)

Effective with bills rendered on/after February 1, 2026

Applicable To

Services which are occupied or utilized only intermittently or for part of the year. Service is subject to the rules, regulations, and bylaws of the Cooperative.

Monthly Rate

Distribution:

Base Charge:	\$38.00 per meter per month
0-200 kWh	\$0.07458 per kWh
Over 200 kWh	\$0.09337 per kWh

Generation & Transmission:

G&T Charges \$0.09240 per kWh

Minimum Charge

Monthly minimum charge is \$38.00.

Terms of Payment

Bills are generated monthly and are due and payable by the 21st day after the billing date. Accounts with an unpaid balance after the due date will be charged a penalty of 1% of the total overdue balance, but not less than \$1.00. The collection of unpaid past due balances will be made in accordance with the Cooperative's current rules and regulations.



Schedule 3 – Small Commercial 1-Phase Service (SMLCO)

Effective with bills rendered on/after February 1, 2026

Applicable To

Commercial users for single-phase service with 30 kW or less of coincidental load. * Service is subject to the rules, regulations, and bylaws of the Cooperative.

**Coincidental load is defined as metered demand over a fifteen-minute interval, as measured by the Cooperative.*

Monthly Rate

Distribution:

Base Charge:	\$41.50 per meter per month
0-400 kWh	\$0.04765 per kWh
Over 400 kWh	\$0.05416 per kWh

Generation & Transmission:

G&T Charges \$0.09240 per kWh

Minimum Charge

Monthly minimum charge is \$41.50.

Terms of Payment

Bills are generated monthly and are due and payable by the 21st day after the billing date. Accounts with an unpaid balance after the due date will be charged a penalty of 1% of the total overdue balance, but not less than \$1.00. The collection of unpaid past due balances will be made in accordance with the Cooperative's current rules and regulations.



Schedule 3-M – Small Commercial 3-Phase Service (SM3CO)

Effective with bills rendered on/after February 1, 2026

Applicable To

Commercial users for multi-phase service with 30 kW or less of coincidental load. * Service is subject to the rules, regulations, and bylaws of the Cooperative.

**Coincidental load is defined as metered demand over a fifteen-minute interval, as measured by the Cooperative.*

Monthly Rate

Distribution:

Base Charge:	\$62.00 per meter per month
0-400 kWh	\$0.06720 per kWh
Over 400 kWh	\$0.05551 per kWh

Generation & Transmission:

G&T Charges \$0.09240 per kWh

Minimum Charge

Monthly minimum charge is \$62.00.

Terms of Payment

Bills are generated monthly and are due and payable by the 21st day after the billing date. Accounts with an unpaid balance after the due date will be charged a penalty of 1% of the total overdue balance, but not less than \$1.00. The collection of unpaid past due balances will be made in accordance with the Cooperative's current rules and regulations.



Schedule 4 – Large Commercial Service Over 30 kW (LGCO2)

Effective with bills rendered on/after February 1, 2026

Applicable To

Commercial users for single-phase and multi-phase service with coincidental load* greater than 30 kW at any time on the Cooperative's system. Service is subject to the rules, regulations, and bylaws of the Cooperative.

**Coincidental load is defined as metered demand over a fifteen-minute interval, as measured by the Cooperative.*

Monthly Rate

Distribution:

Base Charge	\$60.00 per meter per month
Per kWh	\$0.03087 per kWh
0-500 kW Demand	\$5.70 per kW
Over 500 kW Demand	\$4.30 per kW

Generation & Transmission:

All kW Demand	\$6.10 per kW
0-200 kWh/kW	\$0.07839 per kWh
200-400 kWh/kW	\$0.05914 per kWh
Over 400 kWh/kW	\$0.04816 per kWh

Minimum Charge

Monthly minimum charge is \$60.00 or \$1.00 per KVA of required transformer capacity, whichever is greater.

Terms of Payment

Bills are generated monthly and are due and payable by the 21st day after the billing date. Accounts with an unpaid balance after the due date will be charged a penalty of 1% of the total overdue balance, but not less than \$1.00. The collection of unpaid past due balances will be made in accordance with the Cooperative's current rules and regulations.

Temporary Disconnection

Should service only be required for part of a year, members can be excluded from the Cooperative's Idle Service Policy, when the cost of service for the partial year exceeds twelve times the minimum charge.

Primary Service

If service is furnished at primary distribution voltage, a discount of 50¢ per kW of demand shall apply. Seller shall have the option of metering at secondary voltage and adding estimated transformer losses to the metered kilowatt-hours and kilowatt demand.



Schedule 9 – Large Commercial Service with Primary Metering (LGCP2)

Effective with bills rendered on/after February 1, 2026

Applicable To

Commercial users for single-phase and multi-phase service with coincidental load* greater than 30kW at any time on Central Electric's system. Service is subject to the rules, regulations, and bylaws of the Cooperative.

**Coincidental load is defined as metered demand using fifteen-minute demand period, as measure by the Cooperative.*

Monthly Rate

Distribution:

Base Charge	\$60.00 per meter per month
Per kWh	\$0.03088 per kWh
0-500 kW Demand	\$5.40 per kW
Over 500 kW Demand	\$4.00 per kW

Generation & Transmission:

All kW Demand	\$6.10 per kW
0-200 kWh/kW	\$0.07666 per kWh
200-400 kWh/kW	\$0.05814 per kWh
Over 400 kWh/kW	\$0.04736 per kWh

Minimum Charge

Monthly minimum charge is \$60.00 or \$1.00 per KVA of required transformer capacity, whichever is greater.

Terms of Payment

Bills are generated monthly and are due and payable by the 21st day after the billing date. Accounts with an unpaid balance after the due date will be charged a penalty of 1% of the total overdue balance, but not less than \$1.00. The collection of unpaid past due balances will be made in accordance with the Cooperative's current rules and regulations.

Temporary Disconnection

Should service only be required for part of a year, members can be excluded from the Cooperative's Idle Service Policy, when the cost of service for the partial year exceeds twelve times the minimum charge.

Primary Service

If service is furnished at primary distribution voltage, a discount of 50¢ per kW of demand shall apply. Seller shall have the option of metering at secondary voltage and adding estimated transformer losses to the metered kilowatt-hours and kilowatt demand.



Schedule 4 – Large Commercial Service with Self Generation (L4GEN)

Effective with bills rendered on/after February 1, 2026

Applicable To

Commercial users for single-phase and multi-phase service with coincidental load* greater than 30 kW at any time on the Cooperative's system, who generates electricity for resale. Service subject to the rules, regulations, and bylaws of the Cooperative.

**Coincidental load is defined as metered demand over a fifteen-minute interval, as measured by the Cooperative.*

Monthly Rate

Distribution:

Base Charge	\$60.00 per meter per month
Per kWh	\$0.04044 per kWh
0-500 kW Demand	\$6.50 per kW
Over 500 kW Demand	\$4.90 per kW

Generation & Transmission:

Energy Rate	\$0.05449 per kWh
Demand Rate	\$7.00 per kW
CP Demand Rate	\$4.75 per CP kW
PJM High 5 Coincident Rate	\$4.35 per kW

Minimum Charge

Monthly minimum charge is \$60.00 or \$1.00 per KVA of required transformer capacity, whichever is greater.

Terms of Payment

Bills are generated monthly and are due and payable by the 21st day after the billing date. Accounts with an unpaid balance after the due date will be charged a penalty of 1% of the total overdue balance, but not less than \$1.00. The collection of unpaid past due balances will be made in accordance with the Cooperative's current rules and regulations.

Temporary Disconnection

Should service only be required for part of a year, members can be excluded from the Cooperative's Idle Service Policy, when the cost of service for the partial year exceeds twelve times the minimum charge.

Primary Service

If service is furnished at primary distribution voltage, a discount of 50¢ per kW of demand shall apply. Seller shall have the option of metering at secondary voltage and adding estimated transformer losses to the metered kilowatt-hours and kilowatt demand.



Schedule 10 – Load Control (ETSDF)

Effective with bills rendered on/after February 1, 2026

Applicable To

Members participating in the Cooperative's Load Management Program with load-controlled primary heating systems, including electric thermal storage (ETS) units, and an electric water heater. Members must have an active regular service at the same location to be eligible for this **additional** service under the terms of this rate. Service subject to the rules, regulations, and bylaws of the Cooperative.

Monthly Rate

Distribution:

Base Charge:	\$8.00 per meter per month
Per kWh	\$0.03020 per kWh

Generation & Transmission:

G&T Charges	\$0.03919 per kWh
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Minimum Charge

Monthly minimum charge is \$8.00.

Terms of Payment

Bills are generated monthly and are due and payable by the 21st day after the billing date. Accounts with an unpaid balance after the due date will be charged a penalty of 1% of the total overdue balance, but not less than \$1.00. The collection of unpaid past due balances will be made in accordance with the Cooperative's current rules and regulations.

Conditions of Rate

- Members must permit the Cooperative to control their primary electric heat source and an electric water heater and must consume an average of 6,000 kWh's annually on the interrupted service.
- The Cooperative may interrupt service to the participating service panel at any time, but not for more than 12 hours in one 24-hour period per day under normal conditions, excluding unforeseen power outages.
- Members are responsible for having adequate back-up heat during control periods.
- Complete conditions of service are described in the Special Off-Peak Rate Agreement form.



Schedule 16– Security Light Service

Effective with bills rendered on/after February 1, 2026

Applicable To

All Cooperative members for non-metered outdoor security lighting. Service is subject to the rules, regulations, and bylaws of the Cooperative.

Monthly Rate

Small Security Light	\$8.50
Large Security Light	\$13.00
Flood Light	\$25.00
Streetlight	\$25.00

Conditions of Service

- 1) Newly installed lights are subject to a minimum charge for one year of service should the light be disconnected or removed prior to the 12th month. After one year, members may disconnect or remove at no cost. Reconnection is subject to applicable policies.
- 2) The Cooperative will provide, install, and maintain its standard outdoor lighting fixtures at no additional cost to members. These fixtures are equipped with automatic controls to operate from dusk to dawn. If maintenance is needed, the Cooperative will manage repairs during regular business hours after being notified by a member. All lighting equipment and related infrastructure remain the property of the Cooperative.
- 3) The light fixture may be mounted on a pole owned by the Cooperative or on a member-owned pole, subject to Cooperative approval.
- 4) Location of the light fixture must be agreed upon by both the member and the Cooperative. Installation will be within one span of existing unmetered 120-volt service. The member is responsible for actual cost of additional facilities required in excess of this distance.
- 5) An existing light fixture may be relocated by the Cooperative at the member's request, provided the member pays the relocation costs in advance.

Terms of Payment

Bills are generated monthly and are due and payable by the 21st day after the billing date. Accounts with an unpaid balance after the due date will be charged a penalty of 1% of the total overdue balance, but not less than \$1.00. The collection of unpaid past due balances will be made in accordance with the Cooperative's current rules and regulations.