SCHEDULE 1 --- GENERAL SERVICE Effective with Bills Rendered on/after January 1, 2023 [RESID]

Availability

Available to residential and public building members for single-phase service with 30 kW or less of coincidental load*, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate

Distribution: Base Charge \$33.00 per meter per month

0-200 kWh \$0.02950 per kWh Over 200 kWh \$0.05560 per kWh

Generation & Transmission:

G & T Charges \$0.07590 per kWh

Minimum Charge

The minimum monthly charge is \$33.00.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 -billed 3^{rd} of month, due 18^{th} of month; Cycle 2 -billed 10^{th} of month, due 25^{th} of month; Cycle 3 -billed 18^{th} of month, due 2^{nd} of following month: Cycle 4 -billed 26^{th} of month, due 10^{th} of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

SCHEDULE 2 --- SEASONAL SERVICE Effective with Bills Rendered on/after January 1, 2023 [SEASO]

Availability

Available for cottages, camps, cabins, summer residences, etc., which are occupied only occasionally, or for a fractional part of the year, subject to the rules, regulations, and bylaws of the Cooperative.

Monthly Rate

Distribution: Base Charge \$35.00 per meter per month

0-200 kWh \$0.06500 per kWh Over 200 kWh \$0.08850 per kWh

Generation & Transmission:

G & T Charges \$0.07590 per kWh

Minimum Charge

The minimum monthly charge is \$35.00.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 -billed 3^{rd} of month, due 18^{th} of month; Cycle 2 -billed 10^{th} of month, due 25^{th} of month; Cycle 3 -billed 18^{th} of month, due 2^{nd} of following month: Cycle 4 -billed 26^{th} of month, due 10^{th} of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

SCHEDULE 3~S --- SMALL COMMERCIAL 1-PHASE SERVICE Effective with Bills Rendered on/after January 1, 2023 [SMLCO]

Availability

Available to commercial users for single-phase service with 30 kW or less of coincidental load*, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate

Distribution: Base Charge \$38.50 per meter per month

0-400 kWh \$0.04360 per kWh Over 400 kWh \$0.05380 per kWh

Generation & Transmission:

G & T Charges \$0.07590 per kWh

Minimum Charge

The minimum monthly charge is \$38.50.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 -billed 3^{rd} of month, due 18^{th} of month; Cycle 2 -billed 10^{th} of month, due 25^{th} of month; Cycle 3 -billed 18^{th} of month, due 2^{nd} of following month: Cycle 4 -billed 26^{th} of month, due 10^{th} of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

SCHEDULE 3~M --- COMMERCIAL 3-PHASE SERVICE under 30kW Effective with Bills Rendered on/after January 1, 2023 [SM3CO]

Availability

Available to commercial users for multi-phase service with 30 kW or less of coincidental load*, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate

Distribution: Base Charge \$59.00 per meter per month

All kWh \$0.05500 per kWh

Generation & Transmission:

G & T Charges \$0.07590 per kWh

Minimum Charge

The minimum monthly charge is \$59.00.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle 1 -billed 3^{rd} of month, due 18^{th} of month; Cycle 2 -billed 10^{th} of month, due 25^{th} of month; Cycle 3 -billed 18^{th} of month, due 2^{nd} of following month: Cycle 4 -billed 26^{th} of month, due 10^{th} of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

SCHEDULE 4 --- LARGE COMMERCIAL SERVICE over 30 kW Effective with Bills Rendered on/after January 1, 2023

[LGCO2]

Availability

Available to commercial users for single-phase and multi-phase service with coincidental load* greater than 30 kW at any time on CEC's system, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate

Per kWh \$0.02767 per kWh
First 500 kW Demand \$5.30 per kW
Over 500 kW Demand \$4.00 per kW

Generation & Transmission:

First 200 kWh/kW	\$0.06758 per kWh
Next 200 kWh/kW	\$0.05098 per kWh
Over 400 kWh/kW	\$0.04152 per kWh
All kW Demand	\$5.65 per kW

Minimum Charge

The minimum monthly charge is \$56.00, or \$1.00 per KVA of required transformer capacity, whichever is greater.

Minimum Annual Charge for Partial-Year Service

Consumers requiring service only during certain parts of the year may guarantee a minimum annual payment of twelve times the monthly minimum charge, in which case there will be no monthly minimum charge.

Primary Service

If service is furnished at primary distribution voltage, a discount of 50¢ per kW of demand shall apply. Seller shall have the option of metering at secondary voltage and adding estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle $1 - \text{billed } 3^{\text{rd}}$ of month, due 18^{th} of month; Cycle $2 - \text{billed } 10^{\text{th}}$ of month, due 2^{th} of month; Cycle $3 - \text{billed } 18^{\text{th}}$ of month, due 2^{nd} of following month: Cycle $4 - \text{billed } 26^{\text{th}}$ of month, due 10^{th} of the following month. Accounts with an unpaid balance after the

due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

SCHEDULE 9 LARGE COMMERCIAL SERVICE w/Primary Metering Effective with Bills Rendered on/after January 1, 2023 [LGCP2]

Availability

Available to commercial users for single-phase and multi-phase service with coincidental load* greater than 30 kW at any time on CEC's system, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate

Distribution:	Base Charge	\$56.00 per meter per month
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Per kWh \$0.02786 per kWh
First 500 kW Demand (\$-0.50) \$5.05 per kW
Over 500 kW Demand (\$-0.50) \$3.75 per kW

Generation & Transmission:

First 200 kWh/kW	\$0.06609 per kWh
Next 200 kWh/kW	\$0.05012 per kWh
Over 400 kWh/kW	\$0.04083 per kWh
All kW Demand	\$5.65 per kW

Minimum Charge

The minimum monthly charge is \$56.00, or \$1.00 per KVA of required transformer capacity, whichever is greater.

Minimum Annual Charge for Partial-Year Service

Consumers requiring service only during certain parts of the year may guarantee a minimum annual payment of twelve times the monthly minimum charge, in which case there will be no monthly minimum charge.

Primary Service

If service is furnished at primary distribution voltage, a discount of 50¢ per kW of demand shall apply. Seller shall have the option of metering at secondary voltage and adding estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle $1 - \text{billed } 3^{\text{rd}}$ of month, due 18^{th} of month; Cycle $2 - \text{billed } 10^{\text{th}}$ of month, due 2^{th} of month; Cycle $3 - \text{billed } 18^{\text{th}}$ of month, due 2^{nd} of following month: Cycle $4 - \text{billed } 26^{\text{th}}$ of month, due 10^{th} of the following month. Accounts with an unpaid balance after the

due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

SCHEDULE 4 --- LARGE COMMERCIAL — Self Generation Effective with Bills Rendered on/after January 1, 2023 [L4GEN]

Availability

Available to commercial users for single-phase and multi-phase service with coincidental load* greater than 30 kW at any time on CEC's system that generate power for resale, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate

Distribution: Base Charge \$56.00 per meter per month

Per kWh \$0.02961 per kWh

Demand - Billing Demand greatest of:

Actual demand.

• 50% of the lesser of: a) the rated capacity of the customer owned generation, and b) the rated capacity of the installed transformer capacity.

• Or, 50% of highest demand occurring in prior 12 months.

First 500 kW Demand \$5.80 per kW Over 500 kW Demand \$4.40 per kW

Generation & Transmission:

Energy Rate \$0.04697 per kWh
Demand Rate \$6.40 per kW
CP Demand Rate \$4.75 per CP kW
PJM High 5 Coincident Rate \$4.35 per kW

Minimum Charge

The minimum monthly charge is \$56.00, or \$1.00 per KVA of required transformer capacity, whichever is greater.

Minimum Annual Charge for Partial-Year Service

Consumers requiring service only during certain parts of the year may guarantee a minimum annual payment of twelve times the monthly minimum charge, in which case there will be no monthly minimum charge.

Primary Service

If service is furnished at primary distribution voltage, a discount of 50¢ per kW of demand shall apply. Seller shall have the option of metering at secondary voltage and adding estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle $1 - \text{billed } 3^{\text{rd}}$ of month, due 18^{th} of month; Cycle $2 - \text{billed } 10^{\text{th}}$ of month, due 2^{th} of month; Cycle $3 - \text{billed } 18^{\text{th}}$ of month, due 2^{nd} of following month: Cycle $4 - \text{billed } 26^{\text{th}}$ of month, due 10^{th} of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

SCHEDULE 4 --- LARGE COMMERCIAL NET METERED SERVICE over 30 kW

Effective with Bills Rendered on/after January 1, 2023 [LGNET]

Availability

Available to commercial users for single-phase and multi-phase service with coincidental load* greater than 30 kW at any time on CEC's system, subject to the rules, regulations, and bylaws of the Cooperative. [*Coincidental load is defined as metered demand using a fifteen-minute demand period, as measured by the Cooperative.]

Monthly Rate

political per mond	Distribution:	Base Charge	\$56.00 per meter per month
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Per kWh	\$0.02767 per kWh
First 500 kW Demand	\$5.30 per kW
Over 500 kW Demand	\$4.00 per kW

Generation & Transmission:

First 200 kWh/kW	\$0.06758 per kWh
Next 200 kWh/kW	\$0.05098 per kWh
Over 400 kWh/kW	\$0.04152 per kWh
All kW Demand	\$5.65 per kW

Minimum Charge

The minimum monthly charge is \$56.00, or \$1.00 per KVA of required transformer capacity, whichever is greater.

Minimum Annual Charge for Partial-Year Service

Consumers requiring service only during certain parts of the year may guarantee a minimum annual payment of twelve times the monthly minimum charge, in which case there will be no monthly minimum charge.

Primary Service

If service is furnished at primary distribution voltage, a discount of 50¢ per kW of demand shall apply. Seller shall have the option of metering at secondary voltage and adding estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle $1 - \text{billed } 3^{\text{rd}}$ of month, due 18^{th} of month; Cycle $2 - \text{billed } 10^{\text{th}}$ of month, due 2^{th} of month; Cycle $3 - \text{billed } 18^{\text{th}}$ of month, due 2^{nd} of following month: Cycle $4 - \text{billed } 26^{\text{th}}$ of month, due 10^{th} of the following month. Accounts with an unpaid balance after the

due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Reconnection Policy

When service is disconnected for any reason other than sale of the property, and reconnection is requested for the same member less than one year after disconnection, the minimum charge must be paid for each month the service was idle. This amount, plus the standard reconnect fee, any unpaid balance on the account, and all other required fees and deposits, must be paid before service will be reconnected.

If reconnection is requested more than 12 months after disconnection was made, the minimum charge for the idle months is not applicable.

SCHEDULE 10 LOAD CONTROL RATE

Effective with Bills Rendered on/after January 1, 2019

[ETSDF]

Availability

Available to any member of the Cooperative for load-controlled heating systems, such as electric thermal storage or heat pumps, subject to the rules and regulations of the Cooperative. Members must have an active regular service at the same location to be eligible for this **additional** service under the terms of this rate.

Monthly Rate

Distribution: Base Charge \$5.00 per meter per month

Per kWh \$0.03020 per kWh

Generation & Transmission:

G & T Charges \$0.03919 per kWh

Minimum Charge

The minimum monthly charge is \$5.00

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle $1 - \text{billed } 3^{\text{rd}}$ of month, due 18^{th} of month; Cycle $2 - \text{billed } 10^{\text{th}}$ of month, due 2^{th} of month; Cycle $3 - \text{billed } 18^{\text{th}}$ of month, due 2^{nd} of following month: Cycle $4 - \text{billed } 26^{\text{th}}$ of month, due 10^{th} of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.

Conditions of Rate

- A. Central Electric Cooperative, Inc. will provide 12 (twelve) hours of service for the ETS service panel per day under normal conditions, excluding power outages due to an act of God. The service may be interrupted at any time, at the discretion of the Cooperative, provided the service is not interrupted for more than 12 hours total in one 24-hour period.
- B. To be eligible for this rate, the member must consume an average of 6,000 kWhs annually on the interrupted service. Other provisions of service are shown on the Special Off-Peak Rate Agreement Form.
- C. Rate will be reviewed on an annual basis and appropriate adjustments made.
- D. Budget billing is available for this ETS/Dual Fuel service rate, upon request by the member.

SCHEDULE SYL SECURITY YARD LIGHT SERVICE Effective with Bills Rendered after September 1, 2001

Availability

Available to all members of the Cooperative for outdoor lighting.

Monthly Rate

Small Security Light	\$8.50
Large Security Light	\$13.00
HPS Flood Light	\$25.00
Large Street Light	\$25.00

Conditions of Service

- 1. The term of service shall be for a minimum of one year, and thereafter until termination is requested by the member.
- 2. The Cooperative will, at its own cost, install, operate, and maintain its standard lighting fixture, which shall burn automatically from dusk to dawn. The Cooperative will replace burned-out lamps and otherwise maintain the fixture during regular working hours as soon as practicable after notification by the member. All facilities shall be owned by the Cooperative.
- 3. The pole to which the light fixture is attached may be a pole owned by the Cooperative, or provided by the member and approved by the Cooperative.
- 4. Location of the light shall be mutually agreeable to the member and the Cooperative. The light shall be installed within a distance of one span from existing unmetered 120-volt service. The member shall pay the Cooperative actual costs of additional facilities required for service in excess of this distance.
- 5. After the fixture is installed, it will be relocated at the member's request, only upon payment in advance of the costs involved.

Terms of Payment

The above rates are net. Bills are due and payable by the **scheduled cycle due date**. For example: Cycle $1 - \text{billed } 3^{\text{rd}}$ of month, due 18^{th} of month; Cycle $2 - \text{billed } 10^{\text{th}}$ of month, due 2^{th} of month; Cycle $3 - \text{billed } 18^{\text{th}}$ of month, due 2^{nd} of following month: Cycle $4 - \text{billed } 26^{\text{th}}$ of month, due 10^{th} of the following month. Accounts with an unpaid balance after the due date shall be charged a penalty of 1% of the total overdue balance. In no case shall the late payment charge be less than \$1.00.